

Paris, February 8, 2018

BOURBON Annual & 4th Quarter 2017 Revenues

2017 adjusted revenue totaled €860.6 million (consolidated revenue €793.6 million), down 21.9% from 2016 (-21.3% at constant rates), reflecting a market that remained challenging.

Activity stabilized in the 4th quarter with adjusted revenue of €196.9 million, compared with €204.3 million in the previous quarter.

- Activity remained low in 2017 further to the contraction of the offshore oil and gas services market.
- Overcapacity in the supply vessel market continued to drive down average daily rates, although they have leveled off in the Crew boats segment since the 1st quarter.
- In the 4th quarter, adjusted revenue stabilized (-3.6% compared with the 3rd quarter and -2.6% at constant rates). This reflected Marine Services revenue, which was up slightly this quarter for the first time in nearly three years.

	Quarter				Full Year			
2017 figures are unaudited In € millions, unless otherwise noted	Q4 2017	Q3 2017	Var Q4 / Q3	Q4 2016	2017	2016	Var 2017/2016	
Adjusted Revenues (a)								
Marine Services	151.2	149.1	+1.4%	182.9	627.4	864.1	-27.4%	
Deepwater offshore vessels	60.0	59.9	+0.0%	<i>728</i>	256.9	337.0	<i>-23.8%</i>	
Shallow water offshore vessels	40.2	<i>37.8</i>	+6.3%	50.1	<i>154.2</i>	279.2	-44.8%	
Crew boats	51.0	<i>51.4</i>	-0.7%	60.0	216.3	247.8	<i>-12.7%</i>	
Subsea Services	43.6	52.1	-16.4%	56.4	220.1	217.2	+1.3%	
Others	2.1	3.0	-29.6%	5.1	13.1	21.3	-38.6%	
Total adjusted revenues (change at constant rates)	196.9	204.3	-3.6% -2.6%	244.4	860.6	1,102.6	-21.9% -21.3%	
IFRS 11 impact*	(15.3)	(11.9)		(20.0)	(67.0)	(82.0)		
GROUP TOTAL	181.6	192.4	-5.6%	224.4	793.6	1,020.6	-22.2%	
Average utilization rate	53.7%	53.4%	+0.3 pt	57.4%	53.7%	62.7%	-9.0 pts	
Deepwater	61.3%	62.2%	-0.9 pt	60.5%	61.2%	68.4%	-7.2pts	
Shallow water	45.6%	42.1%	+3.5 pts	44.6%	40.8%	57.9%	-17.1 pts	
Subsea	56.7%	63.4%	-6.7pts	63.3%	60.7%	<i>57,1%</i>	+3.6 pts	
Crew boats	55.0%	<i>55.1%</i>	-0.1 pt	62.2%	56.9%	63.6%	-6.7pts	
Average daily rate (US\$/j)	8,299	8,668	-4.3%	8,989	8,725	9,586	-9.0%	

^(*) Effect of consolidation of jointly controlled companies using the equity method.

"With the oil price averaging \$54 a barrel for the year, oil and gas majors are regaining some room for maneuver. The outlook is brighter, although the Offshore services market has yet to benefit from this recovery, slowed by vessel overcapacity which is keeping rates down", said Gaël Bodénès, Chief Executive Officer of BOURBON Corporation.

(a) Adjusted data:

The adjusted financial information is presented by activity and by segment based on the internal reporting system and internal segment information used by the principal operating decision maker to manage and measure the performance of BOURBON (IFRS 8). The internal reporting (and thus the adjusted financial information) records the performance of operational joint ventures over which the group has joint control under the full integration method. Furthermore, the internal reporting (and again the adjusted financial information) does not take into account IAS 29 (Financial Reporting in Hyperinflationary Economies), applicable for the first time in 2017 (retroactively from January,1) to an operational joint venture in Angola.

[&]quot;Building on the confidence of its clients and partners, BOURBON is responding by rolling out its transformation plan and developing innovative technological solutions capable of offering tangible client benefits."



MARINE SERVICES

	Quarter			Full Year			
	Q4 2017	Q3 2017	Var Q4/Q3	Q4 2016	2017	2016	Var 2017/2016
Adjusted Revenues (in € millions)	151.2	149.1	+1.4%	182.9	627.4	864.1	-27.4%
Number of vessels (end of period)*	486	489	-3 vessels	491	486	491	-5 vessels
Average utilization rate	53.6%	52.9%	+0.7 pt	57.1%	53.4%	62.9%	-9.5 pts

^{*} Vessels operated by BOURBON (including vessels owned or on bareboat charter).

With adjusted revenue down 27.4% and average utilization rates down 9.5 points compared with 2016, the Marine Services segment continued to be impacted by the weakened market conditions. However, the first signs of recovery have emerged with average utilization rates stabilizing in the Shallow water offshore business since the 2nd quarter, as well in the Deepwater offshore segment since the 1st quarter of 2017. Fourth-quarter revenue leveled off (+1.4%), reversing the downward trend for the first time in three years.

Marine Services: Deepwater offshore vessels

	Quarter				Full Year			
	Q4 2017	Q3 2017	Var Q4/Q3	Q4 2016	2017	2016	Var 2017/2016	
Adjusted Revenues (in € millions)	60.0	59.9	+0.0%	72.8	256.9	337.0	-23.8%	
Number of vessels (end of period)*	86	89	-3 vessels	89	86	89	-3 vessels	
Average utilization rate	61.3%	62.2%	-0.9 pt	60.5%	61.2%	68.4%	-7.2 pts	
Average daily rate (US\$/day)	13,660	13,781	-0.8%	15,526	14,389	16,524	-12.9%	

^{*}Vessels operated by BOURBON (including vessels owned or on bareboat charter).

Despite a 23.8% drop compared with 2016, adjusted revenue stabilized in the 4th quarter of 2017. Quarter after quarter, utilization rates also hovered around 61%. Vessel overcapacity continued to weigh on daily rates, though limiting the decrease to -0.8% between the 3rd and 4th quarters of 2017.

Marine Services: Shallow water offshore vessels

	Quarter			Full Year			
	Q4 2017	Q3 2017	Var Q4 /Q3	Q4 2016	2017	2016	Var 2017/2016
Adjusted Revenues (in € millions)	40.2	37.8	+6.3%	50.1	154.2	279.2	-44.8%
Number of vessels (end of period)*	131	131	-	133	131	133	-2 vessels
Average utilization rate	45.6%	42.1%	+3.5 pts	44.6%	40.8%	57.9%	-17.1 pts
Average daily rate (in US\$/day)	8,220	8,371	-1.8%	9,958	8,669	10,848	-20.1%

^{*} Vessels operated by BOURBON (including vessels owned or on bareboat charter).

Adjusted revenue in the 4th quarter of 2017 was up slightly from the 3rd quarter due to contracts being extended in West Africa. Full-year revenue was impacted by vessel overcapacity and strong pressure on daily rates (-20.1%).

Utilization rates increased, showing a slight rise of 3.5 points between the 3^{rd} and 4^{th} quarters.



Marine Services: Crew boat vessels

	Quarter			Full Year			
	Q4 2017	Q3 2017	Var Q4 /Q3	Q4 2016	2017	2016	Var 2017/2016
Adjusted Revenues (in € millions)	51.0	51.4	-0.7%	60.0	216.3	247.8	-12.7%
Number of vessels (end of period)	269	269	-	269	269	269	-
Average utilization rate	55.0%	55.1%	-	62.2%	56.9%	63.6%	-6.7 pts
Average daily rate (in US\$/day)	4,422	4,453	-0.7%	4,359	4,418	4,394	+0.5%

Fourth-quarter adjusted revenue remained stable overall compared with the previous quarter, reflecting average utilization and daily rates that were relatively unchanged from one quarter to the next. BOURBON signed new contracts in the 4th quarter with its core clients, mainly in Congo and Angola. At €216.3 million, full-year adjusted revenue was down 12.7%, mainly due to the 6.7 point fall in average utilization rates compared with the previous year. The average daily rate was relatively unchanged from 2016 (+\$24/day). Despite the reduction in the average utilization rate, BOURBON maintained its positions by renewing major contracts in West Africa in the second half in a market that continued to shrink in 2017.

SUBSEA SERVICES

	Quarter				Full Year		
	Q4 2017	Q3 2017	Var Q4 / Q3	Q4 2016	2017	2016	Var 2017/2016
Adjusted Revenues (in € millions)	43.6	52.1	-16.4%	56.4	220.1	217.2	+1.3%
Number of vessels (end of period)*	22	22	-	22	22	22	-
Average utilization rate	56.7%	63.4%	-6.7 pts	63.3%	60.7%	57.1%	+3.6 pts
Average daily rate (in US\$/day)	31,425	34,304	-8.4%	35,195	35,328	38,624	-8.5%

^{*} Vessels operated by BOURBON (including vessels owned or on bareboat charter).

The fourth quarter of 2017 saw a drop in activity for vessels serving contractors' construction work, as well as the non-renewal of several long-term contracts.

Despite increasing pressure on prices in 2017, average utilization rates rose by 3.6 point compared with 2016 and adjusted revenue stabilized (+1.3% compared with 2016). Full-year revenue in 2017 reflects a mix of chartering and turnkey contracts, mainly in the 1st half, in line with the Subsea Services diversification strategy.

OTHER

	Quarter				Full Year		
	Q4 2017	Q3 2017	Var Q4 / Q3	Q4 2016	2017	2016	Var 2017/2016
Adjusted Revenues (in € millions)	2.1	3.0	-29.6%	5.1	13.1	21.3	-38.6%

Activities included are those that do not fit into either Marine Services or Subsea Services. The majority correspond to earnings from various ship management and logistics activities and the cement carrier Endeavor, which was sold in July 2017.



OUTLOOK

There were very few discoveries of new sources of production for the oil majors in 2017. These face the rapid depletion of existing fields and are expected to swiftly resume exploration investment to support future growth in demand. With the oil price returning to a level above \$50 a barrel, clients have to decide between Onshore production in the short term and Offshore projects in the medium term.

The Offshore services activity is stabilizing and should gradually recover in the course of 2018. This recovery – even slow – is expected to lead to a very gradual increase in utilization rates, hampered by strong pressure on daily rates due to vessel overcapacity in the market. The speed of this recovery will depend on the number of stacked vessels able to return to service.

In this context, BOURBON is responding to the transformation of the industry, where safety performance remains paramount, by continuing to adapt its business model and pursuing its efforts to streamline operations, reduce costs and preserve cash.

ADDITIONAL INFORMATION

BOURBON's results will continue to be influenced by the €/US\$ exchange rate.

FINANCIAL CALENDAR

2017 Annual Results press release and presentation 2018 1st Quarter financial information press release Annual Shareholder's Meeting March 15, 2018 May 3, 2018 May 30, 2018

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APPENDIX

Quarterly adjusted revenue breakdown

Marine Services
Deepwater offshore vessels
Shallow water offshore vessels
Crew boats
Subsea Services
Other
Total adjusted revenues
IFRS 11 impact*
TOTAL CONSOLIDATED

2017							
Q4	Q3	Q2	Q1				
151.2	149.1	162.3	164.8				
60.0	59.9	68.3	68.8				
40.2	<i>37.8</i>	39.1	<i>37.1</i>				
51.0	<i>51.4</i>	55.0	<i>58.9</i>				
43.6	52.1	67.8	56.6				
2.1	3.0	3.8	4.1				
196.9	204.3	234.0	225.5				
(15.3)	(11.9)	(19.2)	(20.6)				
181.6	192.4	214.7	204.9				

	20	16	
Q4	Q3	Q2	Q1
182.9	203.2	218.5	259.5
<i>728</i>	81.4	84.2	98.6
50.1	60.9	<i>73.6</i>	94.6
60.0	60.8	60.7	66.3
56.4	50.0	60.9	50.0
5.1	5.9	5.3	5.0
244.4	259.1	284.7	314.5
(20.0)	(19.4)	(20.1)	(22.5)
224.4	239.7	264.6	292.0

Quarterly average utilization rates for the offshore fleet

In %

Marine Services
Deepwater offshore vessels
Shallow water offshore vessels
Crew boats
Subsea Services
"Total fleet excluding Crew boats"
"Total fleet" average utilization rate

2016			
Q4	Q3	Q2	Q1
53.6	52.9	52.7	54.3
<i>61.3</i>	62.2	60.3	61.0
45.6	42.1	40.0	35.6
<i>55.0</i>	<i>55.1</i>	56.4	61.4
56.7	63.4	65.7	57.5
52.3	51.4	49.8	46.8
53.7	53.4	53.3	54.5

	20	16	
	•	•	•
Q4	Q3	Q2	Q1
57.1	59.9	64.5	70.3
60.5	66.4	69.7	<i>77.2</i>
44.6	<i>53.1</i>	62.5	71.3
62.2	61.1	63.8	<i>67.5</i>
63.3	57.0	56.0	52.3
52.1	58.3	64.5	71.7
57.4	59.7	64.2	69.5

Quarterly average daily rates for the offshore fleet

In US\$/day

Deepwater offshore vessels
Shallow water offshore vessels
Crew boats
Subsea Services
"Total fleet excluding Crew boats" average daily

2017			
Q4	Q3	Q2	Q1
13,660	13,781	14,863	15,084
8,220	8,371	8,749	9,534
4,422	4,453	4,393	4,270
31,425	34,304	37,976	37,488
12,844	13,685	14,955	15,267

2016			
Q4	Q3	Q2	Q1
15,526	16,492	16,537	17,630
9,958	10,365	10,712	11,967
4,359	4,473	4,405	4,538
35,195	37,182	39,583	44,119
15,081	15,260	15,265	16,299

^{*} Effect of consolidation of joint ventures using the equity method.



Quarterly number of vessels (end of period)

In number of vessels*
Marine Services Deepwater offshore vessels Shallow water offshore vessels Crew boats
Subsea Services

2017			
Q4	Q3	Q2	Q1
486	489	490	491
86	89	89	89
131	<i>131</i>	<i>132</i>	<i>133</i>
<i>2</i> 69	<i>2</i> 69	<i>2</i> 69	<i>2</i> 69
22	22	22	22
508	511	512	513

2016			
Q4	Q3	Q2	Q1
491	491	490	492
89	89	89	89
<i>133</i>	133	133	133
<i>2</i> 69	<i>2</i> 69	<i>268</i>	270
22	22	22	22
513	513	512	514

^{*} Vessels operated by BOURBON (including vessels owned or on bareboat charter).

Yearly adjusted revenue breakdown

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FLEET TOTAL

Marine Services
Deepwater offshore vessels
Shallow water offshore vessels
Crew boats
Subsea Services
Other
Total adjusted revenues
IFRS 11 impact*
TOTAL CONSOLIDATED
* Effect of consolidation of joint wantures using the equity of

Full Year		
2017	2016	
627.4	864.1	
<i>256.9</i>	<i>337.</i> 0	
<i>154.2</i>	279.2	
<i>2</i> 16.3	<i>247.8</i>	
220.1	217.2	
13.1	21.3	
860.6	1,102.6	
(67.0)	(82.0)	
793.6	1,020.6	

^{*} Effect of consolidation of joint ventures using the equity method.

Yearly average utilization rates for the offshore fleet

In %

Marine Services
Deepwater offshore vessels
Shallow water offshore vessels
Crew boats
Subsea Services
"Total fleet excluding Crew boats"
"Total fleet" average utilization rate

Full Year		
2017	2016	
53.4	62.9	
61.2	68.4	
40.8	<i>57.9</i>	
<i>56.9</i>	63.6	
60.7	57.1	
50.1	61.6	
53.7	62.7	



Yearly average daily rates for the offshore fleet

In US\$/day
Deepwater offshore vessels
Shallow water offshore vessels
Crew boats
Subsea Services
"Total fleet excluding Crewboats" average daily rate

Full Year		
2017	2016	
14,389	16,524	
8,669	10,848	
4,418	4,394	
35,328	38,624	
14,157	15,466	

Yearly deliveries of vessels

In number of vessels

Marine Services
Deepwater Offshore vessels
Shallow water Offshore
Crew boats
Subsea Services

Full Year			
2017	2016		
0	5		
	1		
	0		
	4		
0	0		
0	5		

Breakdown of adjusted revenues by geographical region

	4 th Quarter				Full Year		
In millions of euros	Q4 2017	Q3 2017	Change	Q4 2016	2017	2016	Change
Africa	113.4	118.9	-4.6%	135.9	497.7	616.4	-19.2%
Europe & Mediterranean/Middle East	31.6	31.1	+1.6%	42.0	123.0	158.3	-22.3%
Americas	32.3	36.0	-10.3%	45.4	147.6	216.6	-31.9%
Asia	19.7	18.3	+7.5%	21.0	92.3	111.3	-17.1%

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Other key indicators

Quarterly breakdown

Average €/US\$ exchange rate for the quarter (in €)	
€/US\$ exchange rate at closing (in €)	
Average price of Brent for the quarter	

2017			
Q4	Q3	Q2	Q1
1.18	1.17	1.10	1.06
1.20	1.18	1.14	1.07
61	55	51	54

2016				
Q4	Q3	Q2	Q1	
1.08	1.12	1.13	1.10	
1.05	1.12	1.11	1.14	
49	46	46	34	

Annual breakdown

Average 12-month €/US\$ exchange rate (in €)
€/US\$ exchange rate at closing (in €)
Average 12-month price of Brent (in US\$/bbl)

Full Year			
2017	2016		
1.13	1.11		
1.20	1.05		
54	44		



ABOUT BOURBON

Among the market leaders in marine services for offshore oil & gas, BOURBON offers the most demanding oil & gas companies a wide range of marine services, both surface and sub-surface, for offshore oil & gas fields and wind farms. These extensive services rely on a broad range of the latest-generation vessels and the expertise of almost 8,400 skilled employees. Through its 37 operating subsidiaries the group provides local services as close as possible to customers and their operations throughout the world, of the highest standards of service and safety.

BOURBON provides two operating activities (Marine Services and Subsea Services) and also protects the French coastline for the French Navy.

In 2017, BOURBON'S revenue came to €860.6 million and the company operated a fleet of 508 vessels.

Placed by ICB (Industry Classification Benchmark) in the "Oil Services" sector, BOURBON is listed on the Euronext Paris, Compartment B.

CONTACTS

BOURBON

Investor Relations, analysts, shareholders +33 140 138 607 investor-relations@bourbon-online.com

Corporate Communication

Christelle Loisel +33 491 136 732 christelle.loisel@bourbon-online.com

Media relations agency Publicis Consultants

Vilizara Lazarova +33 144 824 634 vilizara.lazarova@consultants.publicis.fr